

## TOLEDO EDISON ENGINEERING SERVICES UTILITY RESPONSE LETTER

PROJECT NAME/ID: **WIL-127-12.43/15.09 (PID 114748)**

Date: **3/13/2025**

Attn: **BRAD FOX**

The following information indicates Toledo Edison's findings after reviewing the plans and/or information for the above-referenced project that were received on **2/13/2025**

- ☐ 1. Toledo Edison has not identified any conflicts with its facilities located within the limits of this project.
- ☒ 2. Toledo Edison has identified conflicts with its facilities located within the limits of this project.
- ☐ 3. Based upon the plans and/or information received, it cannot be determined at this time that relocating Toledo Edison facilities is necessary. Please provide the additional information requested below.
- \_\_\_\_\_
- \_\_\_\_\_
- \_\_\_\_\_
- ☐ 4. Potential conflicts with FirstEnergy Transmission facilities are handled separately, you are required to send you plans to them for review.

### **DISTRIBUTION FACILITIES**

Conflicts: **YES**                      OVHD/UG: **OVHD**                      Relocation deadline: **6/1/2025**

Joint Use: **YES**                      Companies on record: **SPECTRUM**

Line shop: **WAUSEON**                      WR# **63730137**                      Anticipated completed by date: **4/1/2025**

If relocation/modification of Toledo Edison's distribution facilities are required, an Estimating and Design Rep. will be assigned to the project. You will be provided with their contact information and a work request number.

Toledo Edison will work to resolve the identified conflicts; however, de-energizing overhead wires may not be possible. We will work with the contractor and or municipality to determine the best course of action.

Toledo Edison's proposed relocation/modification design and estimates are preliminary, they are subject to change.

Only Toledo Edison personnel are permitted to hold and/or brace their respective poles.

Notify Toledo Edison of any changes to the construction start date in writing as soon as applicable.

### **De-energizing**

Toledo Edison Distribution lines cannot readily nor easily be de-energized; they operate under strict Federally Mandated oversight. De-energizing is a lengthy/costly process, and all other options must be exhausted prior to considering the de-energization of distribution lines. Permission to de-energize may be withheld depending on many factors including but not limited to the following: ambient temperature, customer load, possible weather events, and other contingencies. If de-energizing is allowed, the distribution lines must remain in a condition that they can be restored to service in an emergency. Therefore, any personnel, tools, equipment, and all appurtenances must be in a position and condition to be moved and/or repositioned (with two hours of notice) to a safe, OSHA acceptable distance. Distribution lines must be considered as energized while steps are taken to re-energize the lines.

### **Site Preparation**

Prior to Toledo Edison commencing any work on aerial and/or underground facilities in support of a roadway, sanitary, storm or water line project the construction limits and public right-of-way are to be surveyed and staked by the requesting engineering consulting firm or by the municipality. This is to ensure Toledo Edison is properly locating its facilities within said limits. Final grade shall be established prior to Toledo Edison installing and/or relocating underground electric distribution facilities.

### **Relocation Costs**

Relocation costs that are determined to be compensable, such as, streetlight relocations, sanitary sewer projects, water lines and other compensable rights shall be billed to the requesting agency accordingly unless there is a pre-existing agreement waiving those costs. Payment shall be received in advance of any Toledo Edison work commencing. Estimates are only valid for 90 days and will be re-estimated to include any/all updated costs.

### **Field Condition Conflicts**

In the event additional conflicts are identified which were not part of the Project Response form due to field conditions, Toledo Edison shall be notified immediately both verbally and in writing by the authorized agent for the project. Toledo Edison along with the contractor and authorized agent shall work cooperatively to resolve these conflicts and to determine if there are any associated compensable costs. Toledo Edison will not accept contractor delay costs that the Company has not had the opportunity to dispute and/or resolve.

### **Overtime Costs**

Any overtime costs incurred because of contractor project escalation, a request from ODOT or the requesting municipality shall be billed directly to the contractor. Overtime cost shall be calculated on a case-by-case basis. These overtime costs shall be authorized for payment in advance of the said work being completed.

### **OSHA Clearances**

All contractors are required to maintain OSHA required clearances. Toledo Edison will provide the maximum operating voltage of the facilities in the project area upon the request for this information. It is the responsibility of the contractor to determine the appropriate clearance requirement.

### **Manholes**

Toledo Edison denies permission to any contractor or other utility to remove Toledo Edison manhole castings, cut down Toledo Edison manhole necks, and to temporarily plate over project-created Toledo Edison manhole roof openings. This practice often results in construction debris falling into manholes and thus potentially damaging energized equipment. If, under any circumstance, project construction debris is found in Toledo Edison manholes within the construction limits Toledo Edison shall charge the responsible party for all cost incurred to remove/clean out the debris. In the event that equipment is damaged as a direct result of project construction debris, Toledo Edison shall also file a claim and pursue reimbursement for all cost incurred to make the necessary repairs. It is the General Contractor's responsibility to document and notify Toledo Edison in advance of any existing debris found in Toledo Edison manholes.

### **Non-Toledo Edison Owned Facilities**

In many areas throughout the Toledo Edison footprint, Toledo Edison no longer owns/maintains underground service cables and therefore is not responsible for the relocation/modification of said cable(s). Upon review of the plans submitted, Toledo Edison will identify these situations and provide contact information, when possible, but is not responsible for notifying those entities. The management and/or coordination along with any potential relocation/modification costs of said cable(s) are typically the responsibility of the requesting agency. Be advised, there may be some costs incurred from Toledo Edison to accommodate the relocation/modification. If the cable(s) is/are determined to be owned by Toledo Edison, Toledo Edison will oversee the relocation/modification as part of the overall project.

### **Weather Related Events / Schedule Delays**

In the event of a Weather Event, Toledo Edison's priority becomes the safety of both the public and its employees. Toledo Edison's efforts will be re-directed to the safe and timely restoration of electric service to its customers. We are often also called upon to assist other Operating Companies with their restoration efforts before, during and after weather events that could lead to delays in Toledo Edison completing construction for your project.

#### **Joint Use Poles**

There are multiple different pole owners throughout the Toledo Edison footprint and it is the responsibility of the requesting agency to notify those companies of potential conflicts within the construction limits of the project. Companies attached to Toledo Edison poles will be notified by Toledo Edison via a SPANS OHIO proposal of any upcoming relocation work, but it is ultimately the responsibility of the requesting agency or authorized agent to ensure they are properly notified of the upcoming project. Toledo Edison will provide joint use information when possible. Toledo Edison will not transfer any equipment belonging to another company, they must complete the work themselves and notify Toledo Edison once their work is complete. All joint use attachments must be removed prior to Toledo Edison removing the old pole.

Respectfully,

*Brent R Throne*

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